Monitoring & Leak Detection With Smart Pigging



# Inspection Technologies

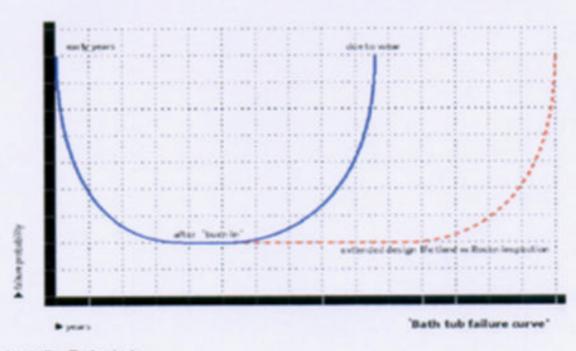
Alaskan Arctic Pipeline Workshop

Anchorage, Alaska November 8-9, 1999

### The Challenge



# Engineering facilities follow a bath tub probability curve toward structural failure



Inspection Technologies www.RosenInspection.net

# Monitoring by Inline Inspection



- Engineering Structures must be built in a way which allows for inspection if necessary.
- First inspection is often performed shortly after construction to verify it was built to specification.
- Repeated inspections are typically performed at intervals determined by risk analysis.
- Approximately 60000mls of pipeline are internally inspected per year worldwide.

#### **Inline Leak Detection**



#### Technique's:

- Acoustic Emission
- Pressure Differentials
- MFL Surveys

but

'A line is monitored in a way that it does not deteriorate to a point where a leak occurs'

# Monitoring by Inline Inspection



- Engineering Structures must be built in a way which allows for inspection if necessary.
- First inspection is often performed shortly after construction to verify it was built to specification.
- Repeated inspections are typically performed at intervals determined by risk analysis.
- Approximately 60000mls of pipeline are internally inspected per year worldwide.

#### **Inline Leak Detection**



#### Technique's:

- Acoustic Emission
- Pressure Differentials
- MFL Surveys

but

'A line is monitored in a way that it does not deteriorate to a point where a leak occurs'

### Inline Inspection



Keywords for Monitoring are:

- Sensitivity
- Repeatability

Sensitivity to make sure that defect areas are detected as early as possible to allow for remedial action.

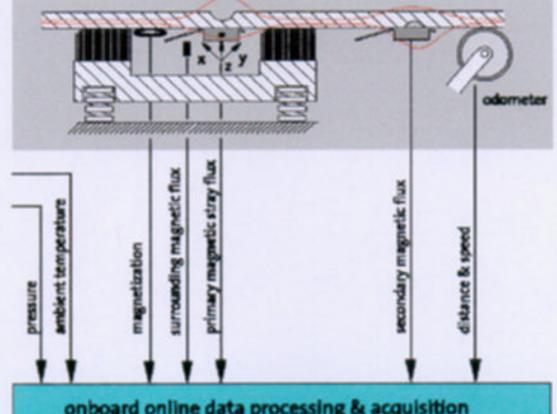
Repeatability to allow comparison of subsequent runs.

# Inline Inspection - MFL



primary sensor array (up to > 1.600 channels)

secondary sensor array



onboard online data processing & acquisition (up to > 1000 G-Byte

### Inline Inspection



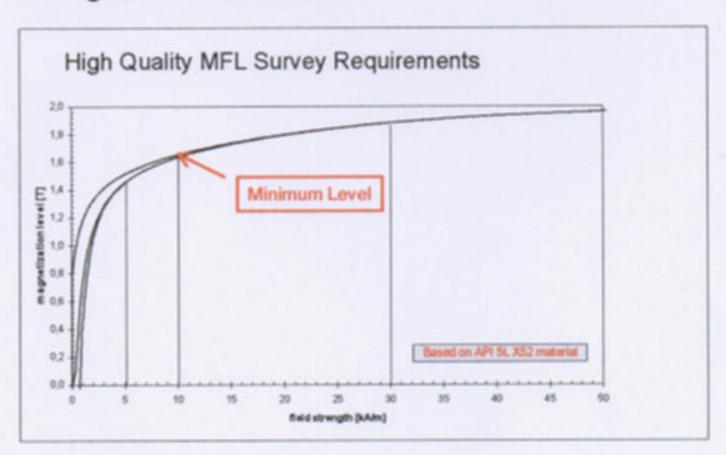
In the past inspection of small diameter heavy wall pipe was often not feasible. The main reasons were:

- Insufficient Magnetization
- Insufficient Resolution

Recent advances in electronic and materials technology have lead to a significantly enhanced situation.

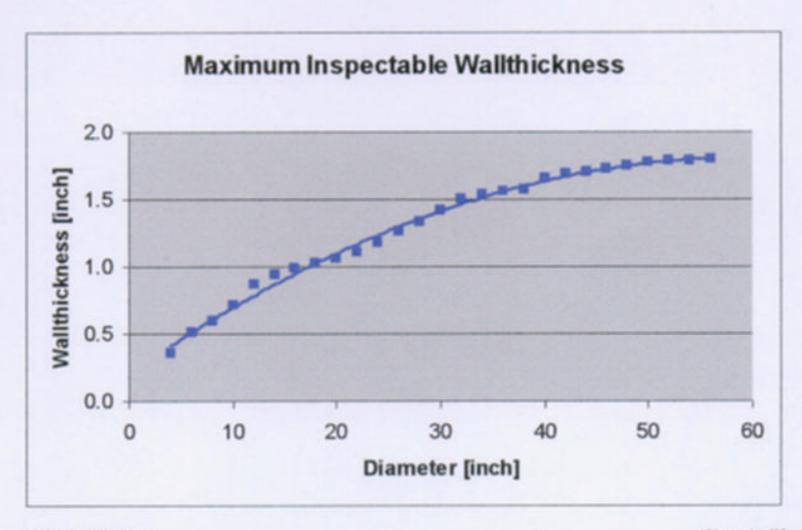


#### **Magnetization Level**



Inspection Technologies www.RosenInspection.net





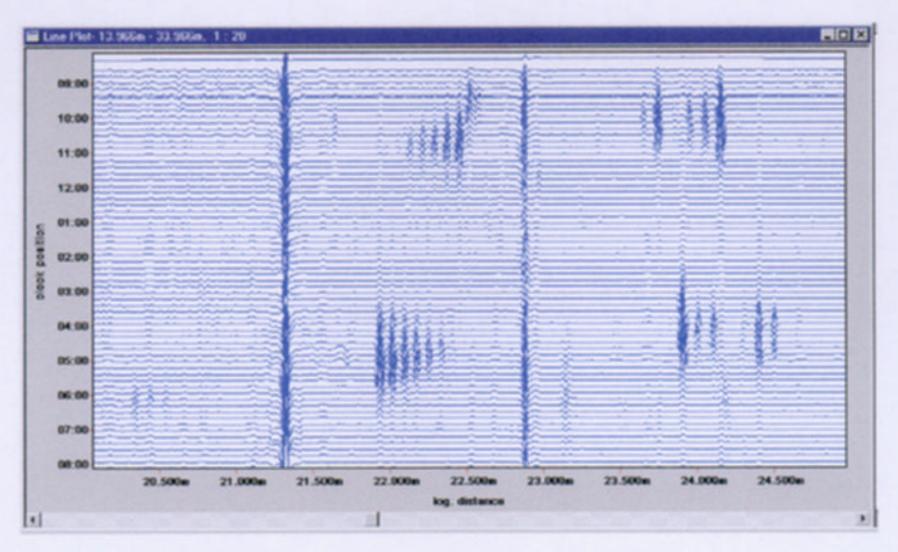
Inspection Technologies www.RosenInspection.net



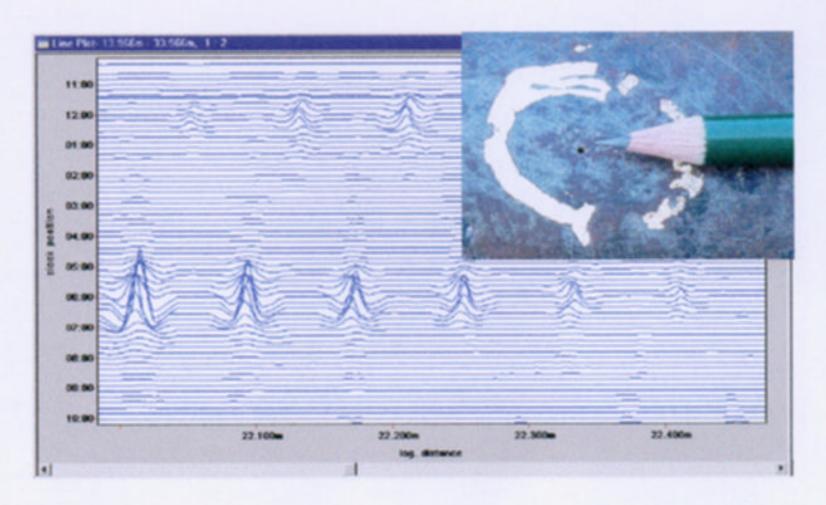


Inspection Technologies www.RosenInspection.net











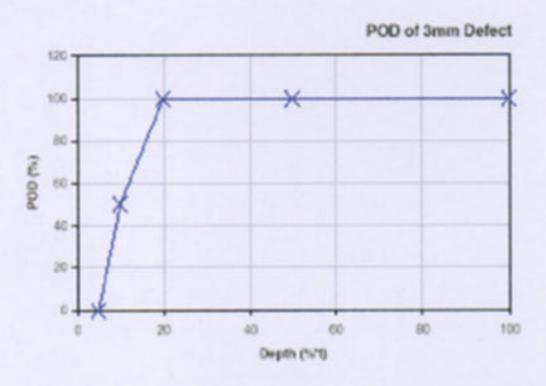


figure2 : POD of a 3mm pinhole, derived from a total number of 32 features obtained from four pull tests.



#### Automatic Coiled Tubing Integrity Monitoring System

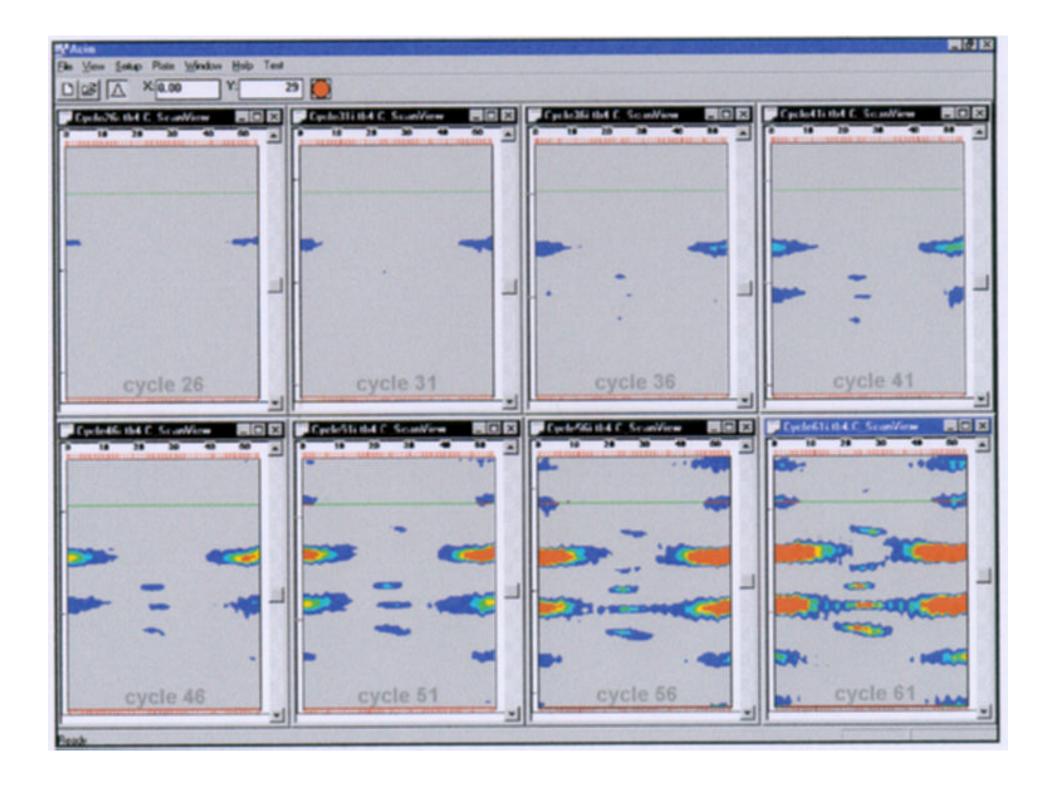


Inspection Technologies www.RosenInspection.net





Inspection Technologies www.RosenInspection.net





#### Circumference

The red color indicates a local decrease of wall thickness on the coiled tubing.

Depth

icim - [Cpde61i tb4.C\_ScarView] Setup Plate Window Help Test cycle 61

Coiled Tubing failed at Cycle 69







Inspection Technologies www.RosenInspection.net

### Single Wall vs Double Wall Pipe



- A lot of experience has been gained in recent years by the industry inspecting heavy wall pipelines
- Three double wall pipelines have been inspected by ROSEN so far:

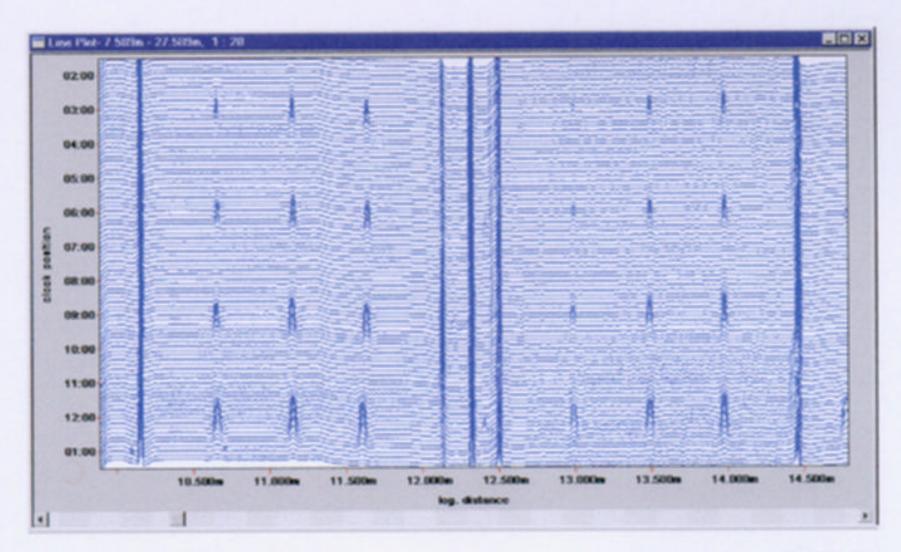
8" in 12"

16" in 20"

16" in 24"

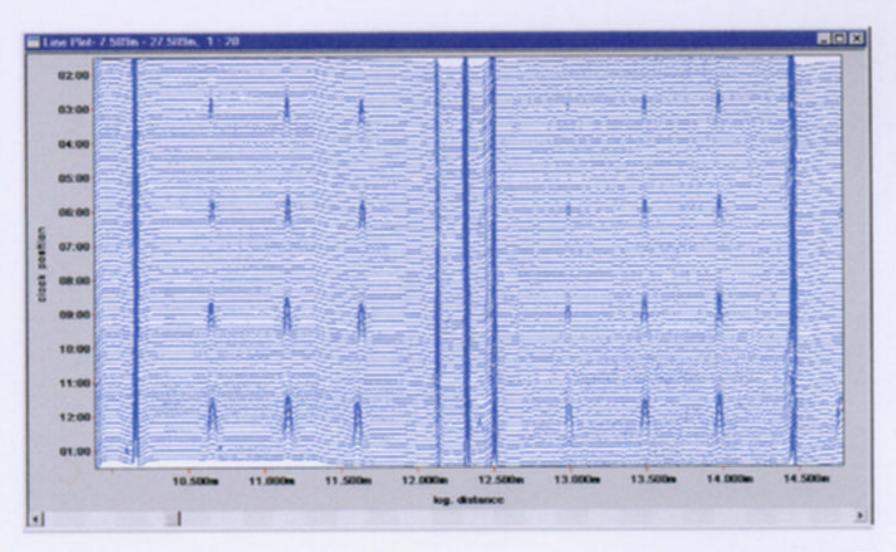
# Single Wall vs Double Wall Pipe





# Single Wall vs Double Wall Pipe





Inspection Technologies www.RosenInspection.net

# Double Wall Pipe: 16" in 20"





Inspection Technologies www.RosenInspection.net

# Double Wall Pipe: 16" in 20"





Inspection Technologies www.RosenInspection.net

# Double Wall Pipe: 16" in 20"



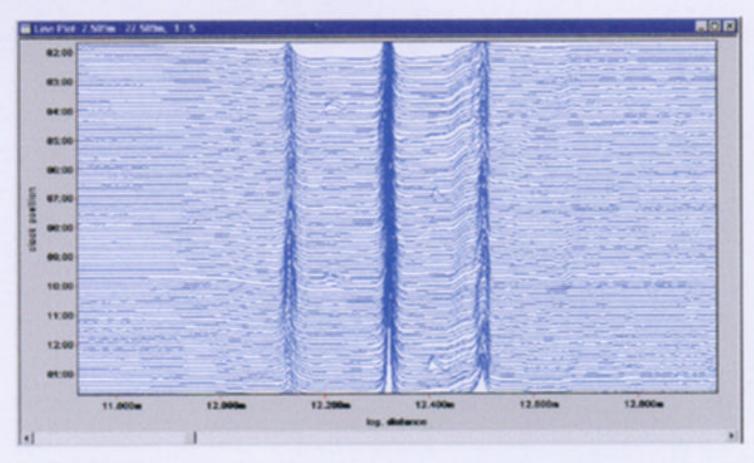


Inspection Technologies www.RosenInspection.net

# **Double Wall Pipe**



# **Increased Complexity**



Inspection Technologies www.RosenInspection.net

### **Double Wall Pipe**



- Inner pipe can be fully inspected.
- Outer pipe inspection is very limited
- Transition/Weld areas are significantly more complicated for double wall pipe
- Integrity of the outer pipe can not be monitored over time

# **Double Wall Pipe - Conclusion**



Even if a risk analysis would show that a double wall pipeline is safer by design, this would not automatically prove that it is safer to operate and maintain it over its lifetime in comparison to a single wall pipeline.

Based on today's technology monitoring of pipeline integrity shows significant restrictions for the double wall pipelines.

#### Conclusion



- Pipelines can be successfully monitored by inline inspection.
- Very high sensitivity and repeatability are achieved today even in heavy wall pipe.
- Double wall pipe is more difficult to inspect due to increased complexity.
- Development continues.

#### "...to meet the need... "



" Thank you for joining this presentation."

Johannes Rosenmoeller
Head of Marketing
ROSEN